

call with ISO

9/19/18

ISO / PATRICK S.

MARCS.

Danielle G.

ISO / Andy Gillespie

John M.

operating conditions

- wonder if sum. operating → CSO or ^{real time market likely?}

Andy → 2 units? 1 unit? etc.

Andy - hypotheticals - not specific to any one plant or unit

① Energy Market - \$ from sale of power

② Capacity Market - Recovery of costs in power mkt
opportunity to recover on capacity mkt

~ capacity sales of plants?

- Did bid to current & next capacity auction [so don't have obligations]

↳ high intermediate resource - comes on
run in winter & summer | few weeks

RISK ~ permit risk (eg can only run 700 hrs
per year) ~ could take on CSO
reflect limitations in their bid

Annual construct | planned outages
until delivery | forced outage
year
transfer monthly
obligations

Forced outage due to permit restriction - could be
severe potential financial complication

Transfer CSO to another resource that they own? Yes.

↳ but would have cost involved.

→ pay more to shed than base payment from CSO auction

→ pay now? lost revenue to

can't take on CSO for seasonal component (all 12 months
only)

→ ACQUIRE CSO in other months

might
decide
not to
bid in
at all.

PERFORMANCE SUMMER RISK

ex: SISTER UNIT W/ COOLING TOWERS

~but would need room in CSO for other one → could not transfer more because would be double counting

[CSO no good b/c schiller already has CSO]

this wouldn't make much sense
+ would be tricky in auction.

its own

can you
chill 1 unit
& acquire
seasonality
for 2nd

- back down output → big help
to stay within temp
limits

Less Binary

- come up short on obligation
Revenue shortfall compared to baseline



- already obllgs. from 19-20.

Feb - bid in for 2021
18

Feb 19 - bid for 2022

OCT 11
Portland ME
October
ISOTraining